




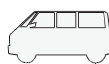



North Dakota		— Natural Gas 2000			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	-48,665			Industrial: 14,795 0.16
	Dry Production:	46,405	0.24		Vehicle Fuel: 9 0.11
	Deliveries to Consumers:				
	Residential:	10,963	0.22		Electric Utilities: 0 0.00
	Commercial:	10,787	0.34		Total: 36,553 0.18

Table 76. Summary Statistics for Natural Gas — North Dakota, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	108	104	99	96	94
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16,810	18,186	18,220	15,813	13,527
From Oil Wells.....	38,906	38,107	39,394	39,820	42,262
Total	55,716	56,292	57,614	55,633	55,789
Repressuring	2,727	196	^a 0	0	0
Vented and Flared	2,957	3,534	4,371	2,693	3,290
Wet After Lease Separation	50,032	52,563	53,243	52,940	52,499
Nonhydrocarbon Gases Removed	358	161	57	78	73
Marketed Production	49,674	52,401	53,185	52,862	52,426
Extraction Loss.....	4,937	5,076	5,481	5,804	6,021
Total Dry Production.....	44,737	47,325	47,704	47,058	46,405
Supply (million cubic feet)					
Dry Production.....	44,737	47,325	47,704	47,058	46,405
Receipts at State Borders					
Imports	6,110	7,672	9,268	3,416	60,718
Intransit Receipts	0	0	0	0	0
Interstate Receipts	598,044	596,337	578,285	808,102	831,330
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	55,867	53,179	54,672	53,185	49,190
Balancing Item.....	-2,037	-5,464	-13,381	-4,084	9,652
Total Supply	702,720	699,049	676,548	907,678	997,295

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — North Dakota, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	49,030	56,143	49,504	56,373	56,583
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	653,690	642,906	627,044	851,305	940,713
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	702,720	699,049	676,548	907,678	997,295
Consumption (million cubic feet)					
Lease Fuel	7,320	4,152	3,838	4,153	4,724
Pipeline Fuel	4,757	4,744	413	9,506	10,567
Plant Fuel	4,283	4,420	4,471	4,553	4,738
Delivered to Consumers					
Residential	12,591	11,370	10,092	10,573	10,963
Commercial	12,150	10,870	10,082	10,023	10,787
Industrial	7,911	20,580	20,606	17,561	14,795
Vehicle Fuel	15	5	3	4	9
Electric Utilities	3	1	0	0	0
Total Delivered to Consumers	32,670	42,826	40,782	38,160	36,553
Total Consumption	49,030	56,143	49,504	56,373	56,583
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,454	1,207	1,631	1,178	1,157
Industrial	5,813	16,783	17,594	14,938	12,420
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	97,761	98,326	101,930	104,051	105,660
Commercial	13,789	14,099	14,422	15,050	15,510
Industrial	206	216	404	226	213
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	881	771	699	666	695
Industrial	38,401	95,276	51,004	77,704	69,462
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	2.16	2.14	2.32	3.94
Imports	1.26	1.67	1.71	1.88	6.10
Exports	—	—	—	—	—
Pipeline Fuel	1.70	2.07	1.77	2.12	3.62
City Gate	2.94	3.38	2.81	3.07	4.60
Delivered to Consumers					
Residential	4.54	4.99	5.16	5.32	6.37
Commercial	3.91	4.35	4.37	4.51	5.80
Industrial	3.02	3.05	2.82	2.80	4.18
Vehicle Fuel	1.54	3.92	4.01	4.50	5.51
Electric Utilities	2.93	3.43	—	—	—

^a Ceased injections.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.